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June 18, 2013

## HAND DELIVERY

Mr. Marshall Willis, Director Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company/Electric Division and Natural Gas Division-March 2013 Earnings Surveillance Reports

Dear Mr. Willis:

Enclosed, please find the Earnings Surveillance Report (ESR) for Florida Public Utilities Company's Electric and Natural Gas Divisions the period ended March 31, 2013. One additional hard copy of each report is also included.

As always, please do not hesitate to give me a call if you have any questions or concerns whatsoever.

Sincerely,

Beth Keating

Gunster, Yoakley, & Stewart, P.A.

215 S. Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC RATE OF RETURN REPORT SUMMARY March 31, 2013

I. AVERAGE RATE OF RETURN (JURISDICTIONAL)	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED	(4) PRO FORMA ADJUSTMENTS	(5) PRO FORMA ADJUSTED
NET OPERATING INCOME	\$ 1,798,163	\$520,578	\$2,318,741	\$50,44	\$2,369,202
AVERAGE RATE BASE	\$45,945,307	\$471,615	\$46,416,922		\$46,416,922
AVERAGE RATE OF RETURN	3.91%		5.00%		5.10%
II. YEAR-END RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$1,798,163	\$546,979	\$2,345,142	\$50,4	\$2,395,602
YEAR-END RATE BASE	\$51,246,771	\$665,659	\$51,912,430	:	\$51,912,430
YEAR-END RATE OF RETURN	3.51%		4.52%		4.61%
		IV. FINAN	CIAL INTEGRITY INDICATORS		
III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)		A. TIE WIT	TH AFUDC	2.64	
LOW	6.90%	B. TIE WIT	THOUT AFUDC	2.64	
MIDPOINT	7.37%	C. AFUDC	TO NET INCOME	0.00	
HIGH	7.84%	D. INTERN	ALLY GENERATED FUNDS	63.53	
111011	7.0476	E. LTD TO	TOTAL INVESTOR FUNDS	29.01	
		F. STD TO	TOTAL INVESTOR FUNDS	9.39	
I am aware that Section 837.06, Florida Statutes, p	provides:	G. RETUR	N ON COMMON EQUITY	5.96	

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082, s. 775.083. or s. 775.084.

Cheryl M. Martin Director- Regulatory Affairs Signapor Mart

SERVICE

DIVISION OF ACCOUNTING & FINANCE

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC AVERAGE RATE OF RETURN For the 12 Months Ending March 31, 2013 RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$93,619,540	(\$48,214,663)	\$45,404,876	\$0	\$1,667,616	\$47,072,492	(\$1,127,186)	\$45,945,307
FPSC ADJUSTMENTS:								
ELIMINATIONS TO WORKING CAPITAL ELIM. NON UTILITY PLANT ELIMINATE ACQUISITION ADJUSTMENT REGULATORY ASSET - LITIGATION COSTS ELIMINATE NET UNDER-RECOVERIES	(\$188,505)	\$80,960 \$0	\$0 (\$107,545) \$0			\$0 (\$107,545) \$0	(\$24,479) \$1,229,608 (\$625,969)	(\$24,479) (\$107,545) \$0 \$1,229,608 (\$625,969)
TOTAL FPSC ADJUSTMENTS	(\$188,505)	\$80,960	(\$107,545)	\$0	\$0	(\$107,S45)	\$579,160	\$471,615
FPSC ADJUSTED	\$93,431,035	(\$48,133,703)	\$45,297,331	\$0	\$1,667,616	\$46,964,947	(\$548,026)	\$46,416,922
FLEX RATE REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR FLEX RATE REVENUES	\$93,431,035	(\$48,133,703)	\$45,297,331	\$0	\$1,667,616	\$46,964,947	(\$548,026)	\$46,416,922
PROFORMA ADJUSTMENTS								
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$93,431,035	(\$48,133,703)	\$45,297,331	\$0	\$1,667,616	\$46,964,947	(\$548,026)	\$46,416,922

FLORIDA PUBLIC UTILITIES COMPANY
ELECTRIC

AVERAGE RATE OF RETURN
For the 12 Months Ending March 31, 2013
INCOME STATEMENT

	(1)	(2) O & M FUEL	(3) O & M	(4) DEPREC. &	(S)	(6)	(7)	(8)	(9) GAIN/LOSS	(10) TOTAL	(11) NET
	OPERATING REVENUES	EXPENSE	OTHER	AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES  CURRENT	D.I.T. (NET)	I.T.C. (NET)	ON DISPOSITION	OPERATING EXPENSES	OPERATING INCOME
PER BOOKS	\$87,971,874	\$ 64,990,295	\$11,200,561	\$2,833,088	\$6,586,362	\$563,405				\$86,173,711	\$1,798,163
FPSC ADJUSTMENTS:  1) INCOME TAX SYNCH ADJUSTMENT  2) ELIMINATE FUEL REVENUES AND EXPENSES  3) ELIMINATE CONSERVATION  4) NON-UTILITY DEPRECIATION EXPENSE  5) AMORT EXP - LITIGATION COSTS  6) ELIMINATE LITIGATION COSTS	\$ (64,253,539) (\$824,426)	\$ (64,204,202) (\$786,093)	\$ {895,861}	(\$2,736) \$82,150	(\$46,781) \$593	(\$44,556) (\$986) (\$15,016) \$1,056 (\$31,689) \$345,578 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				(\$44,556) (\$64,251,969) (\$800,516) (\$1,681) \$50,461 (\$550,283) \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$44,556 (\$1,570) (\$23,910) \$1,681 (\$50,461) \$550,283 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
						\$0 \$0				\$0 \$0	\$0 \$0
						\$0 \$0				\$0	\$0
						\$0				\$0	\$0
TOTAL FPSC ADJUSTMENTS	(\$65,077,965)	(\$64,990,295)	(\$895,861)	\$79,414	(\$46,187)	\$254,386	\$0	\$0	\$0	(\$65,598,543)	\$520,578
FPSC ADJUSTED	\$22,893,909	\$0	\$10,304,700	\$2,912,502	\$6,540,175	\$817,791	\$0	\$0	\$0	\$20,575,168	\$2,318,741
PRO FORMA ADJUSTMENTS											
ELIMINATE AMORT EXP - LITIGATION COSTS				(\$82,150)		\$31,689				(\$50,461)	\$50,461
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	(\$82,150)	\$0	\$31,689	\$0	\$0	\$0	(\$50,461)	\$50,461
PRO FORMA ADJUSTED	\$22,893,909	\$0_	\$10,304,700	\$2,830,352	\$6,540,175	\$849,481	<b>\$</b> 0	\$0	\$0	\$20,524,707	\$2,369,202

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FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC YEAR END RATE OF RETURN For the 12 Months Ending March 31, 2013 RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$97,426,180	(\$49,470,490)	\$47,955,689	<u>\$0</u>	\$1,502,608	\$49,458,297	\$1,788,474	\$51,246,771
FPSC ADJUSTMENTS:								
ELIMINATIONS TO WORKING CAPITAL ELIM. NON UTILITY PLANT ELIMINATE ACQUISITION ADJUSTMENT REGULATORY ASSET - LITIGATION COSTS	(\$196,665)	\$82,681 \$0	\$0 (\$113,983) \$0			\$0 (\$113,983) \$0	(\$31,245) \$1,579,610	(\$31,245) (\$113,983) \$0 \$1,579,610
ELIMINATE NET UNDER-RECOVERIES							(\$768,723)	(\$768,723)
TOTAL FPSC ADJUSTMENTS	(\$196,665)	\$82,681	(\$113,983)	\$0	\$0	(\$113,983)	\$779,642	\$665,659
FPSC ADJUSTED	\$97,229,515	(\$49,387,809)	\$47,841,706	\$0	\$1,502,608	\$49,344,314	\$2,568,116	\$51,912,430
COMP RATE ADJ REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR COMP RATE ADJ REVENUE	\$97,229,515	(\$49,387,809)	\$47,841,706	\$0	\$1,502,608	\$49,344,314	\$2,568,116	\$51,912,430
PROFORMA ADJUSTMENTS								\$0
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
PRO FORMA ADJUSTED	\$97,229,515	(\$49,387,809)	\$47,841,706	\$0	\$1,502,608	\$49,344,314	\$2,568,116	\$51,912,430

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC YEAR END RATE OF RETURN For the 12 Months Ending March 31, 2013 INCOME STATEMENT

	(1) OPERATING REVENUES	(2) O & M FUEL EXPENSE	(3) O & M OTHER	(4) DEPREC. & AMORTIZATION	(5) TAXES OTHER THAN INCOME	(6) INCOME TAXES CURRENT	(7) D.I.T. (NET)	(8) I.T.C. (NET)	(9) GAIN/LOSS ON DISPOSITION	(10) TOTAL OPERATING EXPENSES	(11) NET OPERATING INCOME
PER BOOKS	\$87,971,874	\$ 64,990,295	\$11,200,561	\$2,833,088	\$6,586,362	\$563,405				\$86,173,711	\$1,798,163
FPSC ADJUSTMENTS:  1) INCOME TAX SYNCH ADJUSTMENT  2) ELIMINATE FUEL REVENUES AND EXPENSES  3) ELIMINATE CONSERVATION  4) NON-UTILITY OPERCEATION EXPENSE  5) AMORT EXP - LITIGATION COSTS  6) ELIMINATE LITIGATION COSTS	\$ (64,253,539) (\$824,426)	\$ (64,204,202) (\$786,093)	\$ (895,861)	(\$2,736) \$82,150	(\$46,781) \$593	(\$70,957) (\$986) (\$15,056) (\$31,689) \$345,578 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				(\$70,957) (\$64,251,969) (\$800,516) (\$1,681) \$50,461 (\$\$50,283) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$70,957 (\$1,570) (\$23,910) \$1,681 (\$50,461) \$550,283 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
TOTAL EDGG ADMIETMENTS	(\$65,077,965)	(\$64,990,295)	(\$895,861)	\$79,414	(\$46,187)	\$227,986	50	50	\$0	(\$65,624,944)	\$546,979
TOTAL FPSC ADJUSTMENTS							\$0	50	so	\$20,548,767	
FPSC ADJUSTED	\$22,893,909	\$0	\$10,304,700	\$2,912,502	\$6,540,175	\$791,391	- 50	- \$0	\$0	\$20,548,767	\$2,345,142
PRO FORMA ADJUSTMENTS											
ELIMINATE AMORT EXP - LITIGATION COSTS				(82,150)		31,689				(50,461)	50,461
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	(\$82,150)	\$0	\$31,689	\$0	\$0	\$0	(\$50,461)	\$50,461
PRO FORMA ADJUSTED	\$22,893,909	\$0	\$10,304,700	\$2,830,352	\$6,540,175	\$823,080	\$0	\$0	\$0	\$20,498,307	\$2,395,602

FLORIOA PUBLIC UTILITIES COMPANY ELECTRIC CAPITAL STRUCTURE March 31, 2013 FPSC ADJUSTED BASIS

								LO	W POINT	MI	DPOINT	нк	SH POINT
average	PER BOOKS	ADJUSTMENTS NON-UTILITY	ADJUSTED BOOKS	PRO-RATA	SPECIFIC	BALANCE	RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
COMMON EQUITY	\$21,509,144	(\$107,545)	\$21,401,599	\$743,770	\$0	\$22,145,368	47.08%	10.00%	4.71%	11.00%	5.18%	12.00%	5.65%
LONG TERM DEBT	\$5,794,092		\$5,794,092	200,355		\$5,994,447	12.74%	6.07%	0.77%	6.07%	0.77%	6.07%	0.77%
SHORT TERM DEST	\$3,263,607		\$3,263,607	112,853		\$3,376,460	7.18%	1.41%	0.10%	1.41%	0.10%	1.41%	0.10%
LONG TERM DEBT - FC	\$4,284,402		\$4,284,402	148,151		\$4,432,553	9.42%	11.09%	1.04%	11.09%	1.04%	11.09%	1.04%
CUSTOMER DEPOSITS	\$3,483,317		\$3,483,317			\$3,483,317	7.41%	3.72%	0.28%	3.72%	0.28%	3.72%	0.28%
DEFFERED INCOME TAXES	\$7,607,438		\$7,607,438			\$7,607,438	16.17%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$3,306		\$3,306			\$3,306	0.01%	6.62%	0.00%	7.09%	0.00%	7.56%	0.00%
TOTAL AVERAGE	\$45,945,307	(\$107,545)	\$45,837,762	\$1,205,129	\$0	\$47,042,891	100.00%		6.90%		7.37%		7.84%

_								LO	OW POINT MIDPOINT		IDPOINT	HIGH POINT	
	-	ADJUSTMENTS	ADJUSTED				RATIO	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST
YEAR-END	PER BOOKS	NON-UTILITY	BOOKS	PRO-RATA	SPECIFIC	BALANCE	(%)	(%)	(%)	(%)	(%)	(%)	(%)
COMMON EQUITY	\$24,727,219	(\$113,983)	\$24,613,235	\$482,395	\$0	\$25,095,630	48.34%	10.00%	4.83% 0.76%	11.00% 6.33%	5.32% 0.76%		5.80% 0.76%
LONG TERM DEBT	\$6,078,003		\$6,078,003	\$118,574		\$6,1 <del>96</del> ,576	11.94%	0.55%	0.76%	0.33%	0.76%	0.33%	0.76%
SHORT TERM DEBT	\$4,653,257		\$4,653,257	\$90,779		\$4,744,036	9.14%	1.08%	0.10%	1.08%	0.10%	1.08%	0.10%
LONG TERM DEBT - FC	\$4,505,420		\$4,505,420	\$87,895		\$4,593,315	8.85%	11.13%	0.98%	11.13%	0.98%	11.13%	0.98%
CUSTOMER DEPOSITS	\$3,428,230		\$3,428,230			\$3,428,230	6.60%	3.75%	0.25%	3.75%			0.25%
DEFFERED INCOME TAXES	\$7,854,643		\$7,854,643			\$7,8\$4,643	15.13%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$0		\$0			\$0	0.00%	6.67%	0.00%	7.16%	0.00%	7.64%	0.00%
TOTAL YEAR-END	\$51,246,771	(\$113,983)	\$51,132,787	\$779,642	\$0	\$51,912,430	100.00%		6.92%		7.41%		7.89%